July 1, 2008

CITY OF MARTINSVILLE, VIRGINIA

ELECTRIC SERVICE

TERMS AND CONDITIONS

Approved by Council
Effective July 1, 2008

Revised by Council
Article VIII Section 8.1 C.
Effective February 10, 2009

Revised by Council
Outdoor Lighting Schedule
Effective February 10, 2009

Rates Schedule Revised
By Council 05-01-14

Revised by Council
Medium General Service Time of Day Rate
Fee Increase From $20.00 To $35.00 For
Returned Bank Drafts And Returned Checks
Effective July 1, 2013

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CITY OF MARTINSVILLE
TERMS AND CONDITIONS
OF ELECTRIC SERVICE

ARTICLE I
Rates, Types of Service and Use of Energy

Sec. 1.1 Rates

Rates charged to customers are established by the City Council and a surcharge or higher rate may be set at anytime. The current rates are reflected in Appendix A for all schedules and types of service.

Sec. 1.2 Types of Service

All services to customers will be rendered by contract according to the rate schedule, as shown in Appendix A, and classification as to type.

The types of service include the following:

a. Residential (Schedule R.S.)
b. Sanctuary Worship (Schedule S.W.S.)
c. Small General (Schedule S.G.S.)
d. Medium General Services (Schedule M.G.S.)
e. Large General (Schedule L.G.S.)
f. Large Capacity Power (Schedule L.C.P.)
g. Outdoor Lighting (Schedule O.L.)
h. Public Authority (Schedule P.A.)
i. Commonwealth of Virginia (Schedule C.V.)

All definitions required to determine the applicable schedule for each customer and special conditions as to each type of service, if any, are to be found in the various schedules.

A customer may not change from one schedule to another except with the consent of the City. Should the City, under these terms and conditions, determine that a customer's schedule should be changed, the customer will be so advised in writing and given a reasonable opportunity to respond. In such event, the contract between the City and customer will be amended to reflect the change.

Sec. 1.3 Use of Energy

The service connections, transformers, meters and appliances applied by the City for each customer have a definite capacity and no additions to the equipment, or load connected thereto, that exceeds that capacity, will be allowed, except by consent of the City.

The customer shall install only motors, apparatus or appliances which are suitable for operation within the character of the service supplied by the City, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the City's transmission or distribution system.

No attachment of any kind may be made to the City's lines, poles, crossarms, structures or other facilities without the written consent of the City.

All apparatus used by the customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and proper balancing of phases. Motors which are frequently started or arranged for automatic control, must be of a type to give maximum starting torque with minimum current flow and equipped with controlling devices approved by the City. The customer agrees to notify the City of any increase or decrease in his connected load.

The City will not supply service to customers who have other sources of electric energy supply, except under a schedule which specifically provides for same.

The customer shall not be permitted to operate his own generating equipment in parallel with the City's service, except by written permission of the City.

ARTICLE II
Inspections

Sec. 2.1 Compliance with Applicable Regulations

It is to the interest of the customer to properly install and maintain his wiring and electrical equipment, and he shall at all times be responsible for the character and conditions thereof.

The City will withhold furnishing service to new installations until it has received evidence that all City inspection laws or ordinances have been complied with.

ARTICLE III
Determination of Schedule and Contract

Sec. 3.1 Determination of Schedule

Upon request of a prospective customer, the Billing Division of the City Finance Department will provide a copy of these Terms and Conditions; and the City shall determine the proper schedule under which service is to be rendered.

The proper schedule is that schedule for which the customer is qualified and which will provide the lowest possible rate for the customer.

Sec. 3.2 Contract

Each service will be provided under the terms of a written contract, signed by the customer in his capacity as the owner, the agent of the owner, or tenant of the property to be served. Samples of the various contracts are to be found in Appendix B.

A copy of the contract will be furnished the customer.

Where a single customer desires service at more than one point of delivery, each such point of delivery will require a separate contract and separate billing.

All customers may complete contracts by facsimile or electronically with proper identification.

For joint accounts, obtain individual social security numbers and/or identification numbers for collections.

ARTICLE IV
Deposits

Sec. 4.1 Required

a. As security for the payment of bills, a deposit will be required of a customer. Such deposit is set forth in Appendix F, and is due at the time the contract is executed.
At the request of a residential customer, a schedule will be arranged to allow payment of the required deposit in no more than three (3) consecutive equal monthly installments. Failure to pay the deposit installments when due will result in discontinuance of service. In such cases, service will not be reconnected until the deposit is paid in full and all utility charges and reconnection fees have been paid.

In lieu of a deposit, a customer may present documentation demonstrating a satisfactory credit record.

An agency may pay a portion of the deposit equal to but not less than 1/3 of the deposit for a customer at which time service will be connected. The remaining balance of the deposit would be applied to customers account in one (1) or two (2) equal payments.

b. Industrial Service

As security for the payment of electric bills a deposit equal to the average 12 month billing times two (2). Such deposit shall be based upon the experience of the previous tenant unless the customer can demonstrate to the Electric Department the proposed use of the facility is substantially different from that of the previous tenant. In the case of a new facility the Electric Department or Utility Billing will establish a deposit based upon a survey of the facility and an assessment of its intended use. Such deposit is payable in full prior to connection. Additionally, the City reserves the right to require additional deposits if a customer's payment record and/or consumption experiences reflect that a higher deposit is necessary to protect the interest of the City.

c. Satisfactory residential credit can be used to waive deposit on Professional/Commercial/Industrial account. Deposits for second or third business may be waived if good credit exists on a City located business and the owner agrees to allow recourse against an existing business in case of non-payment. Also, a security bond or an irrevocable letter of credit from a lending organization will be accepted in lieu of such deposit.

Sec. 4.2 Interest

Deposits held for a minimum of twelve (12) months will receive simple interest at the rate of 3.00 percent for the total period of time that the deposit is held. Deposits held less than twelve (12) months will receive no interest.

Sec. 4.3 Refunds

Deposits and earned interest will ordinarily be refunded after the customer has maintained satisfactory payment practices for twelve (12) consecutive months. A customer with more than two (2) late payments in the preceding twelve (12) months is deemed to have an UNSATISFACTORY payment record. Should the customer terminate

service prior to refund of a deposit, the City will have a reasonable time to read the meter and determine that all obligations of the customer have been met before returning the deposit.

ARTICLE V
Service Connections

Sec. 5.1 Location

Service connections will be located at a point on the building designated by the City. Should a customer desire the delivery of service at a point other than that designated by the City, the customer shall pay any cost incurred by the City.

The customer's wiring must be grounded inside in accordance with the requirements of the National Electrical Code and brought outside the building wall nearest the City's service pole so as to be readily accessible. When service is from overhead, the customer's wiring must extend at least eighteen (18) inches beyond the building.

No customer shall restrict access to any City meter in any manner. The customer shall maintain easy access to all City meters; free of weeds, shrubbery, fences, parked vehicles, screened porches, locked doors (unless a key is permanently provided), dangerous dogs (in the opinion of the meter reader/animal warden) or any other obstruction. Failure to comply with this section will result in the monthly consumption being estimated followed by a written notice regarding the circumstances. The estimate will be the average of the previous 12 months bills of the specific customer affected. If the obstruction is not eliminated within 60 days of the written notice, the monthly estimate will be doubled. Prior billings will be adjusted when access is secured. If the service is new or less than a year old, the Utility Billing Division may establish an estimate based upon available data appropriate to the specific customer.

Sec. 5.2 Maintenance of Service Calls

The customer will be responsible for maintaining the service entrance cable from the meter up to the point of connection with the City's service line.

Sec. 5.3 Service Charge

A service charge of $10 will be made whenever any service (other than temporary service) is resumed after temporary disconnection at the request of the customer. If a new service drop is required, the service charge will be $25.

Unless the work is done for the benefit of the City, a charge of $25 will be made upon a customer's request to temporarily loosen or remount existing entrance service facilities. A similar charge of $25 will also be made if an existing service is found in an unfastened condition or loosened as a result of building remodeling and remounting is necessary.

ARTICLE VI
Payments

Sec. 6.1 Regular

Meters will be read and bills rendered monthly, except that readings may be estimated on occasions as necessary. All initial and final bills will be based on actual meter readings. In the event of the

stoppage of or the failure of any meter to register the full amount of energy consumed, the customer will be billed for such period on an estimated consumption based upon the customers use of energy in a similar period of like use.

A delayed payment service charge will be applied to all accounts under all schedules if a bill is not paid within twenty-two (22) days of the billing date. The delayed payment charge shall be ten (10) percent of any balance in arrears. The delayed payment charge shall not apply to any amount of the bill which the City collects as a consumer utility tax.

The customer will be charged a service charge of $20 for any check received by the City and returned by a bank.

Regular payments are due by 5:00 PM of the due date, except Saturday, Sunday, and Holidays. Payments are then due the next business day by 5:00 pm in the Treasures Office.

Sec. 6.2 Budget Plan

Residential customers with a satisfactory payment record shall have the option of paying bills under the City's equal payment plan (Budget Plan), whereby the total electric service for the succeeding twelve-month period will be estimated in advance, and bills will be rendered monthly on the basis of one-twelfth of the twelve-month estimate. The City or customer may, at any time during the twelve-month period, adjust to the estimate to conform more nearly with the actual charge for service being experienced. The normal equal payment period will be twelve months, commencing in any month selected by the City, but in those cases where billing is commenced during a month which leaves less than twelve months until the beginning of the next normal equal payment period to which the customer is assigned, payments shall be calculated on the basis of the months in such period.

In case the actual service used during any equal payment period exceeds the bills as rendered on the equal payment plan, the amount of such excess shall be paid on or before the due date of the bill covering the last month of the equal payment period. In case the actual service used during the equal payment period is less than the amount paid under the equal payment plan during such period, the amount of such overpayment shall, at the option of the City, either be refunded to the customer or credited on his last bill for the period.

If the customer fails to pay bills as rendered on the equal payment plan, the City shall have the right upon written notice to withdraw the plan with respect to such customer, to restore the customer to regular billing, and to recover any amounts which may be in arrears at that time. Once enrolled, a customer may not disenroll from the budget plan until the end of the budget period. A customer who chooses to withdraw from the equal payment plan may not re-enroll in the plan for at least six months.

Sec. 6.3 Place of Payment

All bills are payable at the City Treasurer's Office. Drive through and night depository facilities are available for customer convenience.

Online payments are also available at:
http://martinsville-va.munisselfservice.com

Sec. 6.4 Direct Payment (Debit) by Bank Option

All customers with current paid in full accounts shall have the option to have their bills paid directly by any cooperating banks from either checking or saving accounts. Such an arrangement shall require execution by a customer of a standard authorization form to be supplied by the City. Upon acceptance of the authorization form by the City and the customer's bank, the customer's bill will be forwarded to the customer's bank for direct debiting to the customer's checking account.

The customer will receive a duplicate of the bill, stamped "Advisory Notice" three to five days before the original of the bill is processed by the bank.

Upon receiving the bill, the bank will handle it as though the bill were a check, debiting the account and forwarding payment to the City Treasurer within three working days. The customer's portion of the bill will be forwarded by the bank to the customer in accordance with the bank's standard procedures.

In the event a bank returns a debit bill, the customer will be required to pay a $35.00 service charge. Should a second such incident occur, a second charge will be incurred and the customer's option for Direct Payment (Debit) by Bank will be terminated.

ARTICLE VII
Meter Accuracy and Testing

Sec.7.1 Standards of Accuracy

The performance of a watthour meter is considered to be acceptable when the meter disk does not creep and when the percent registration is not more than 102%, nor less than 98%, based upon the simple average of light load and heavy load.

Whenever watthour meters are being tested for accuracy and found to be registering outside 1% on either light or heavy load or outside 2% on lag, the percentage registration of the meter shall be adjusted to within these limits of error or the meter shall be replaced.

The performance of a demand meter or register shall be acceptable when the error in registration does not exceed 4% in terms of full scale value when tested at any point between 25% and 100% of full load value.

Whenever demand meters or registers are being tested for accuracy and found to be registering outside $\pm$4% of full scale value, the demand meter or register shall be adjusted within $\pm$2% of full scale value or the meter shall be replaced.

Sec. 7.2 Requests for Tests

The City will, without charge, test the accuracy of any meter upon request of the customer, provided the customer does not request such tests more frequently than once in a twelve-month period. If more frequent tests are requested, the customer will be charged $30 for each test, refundable only if the percentage registration of the meter exceeds 102%.

Meters will be replaced by the City only if found to be defective, according to the standards herein.

Sec. 7.3 Adjustments to Billing

Whenever a meter is tested and found to have an average error of registration of more than 2% fast, the City shall recalculate the monthly bills for a period equal to one-half the time lapsed since the last test; but this period shall not exceed twelve months, except in such cases where a meter error can be documented for periods longer than twelve months.

Whenever a meter is tested and found to have an average error of registration of more than 2% slow, the City shall adjust or replace such meter in accordance with Sec. 7.2, "Requests for Tests". In any instance of meter tampering which results in meter registering more than 2% slow, the City shall recalculate the monthly bills for a period of twelve months, except in those cases where a meter error can be documented for periods longer than twelve months. Additionally, the provisions of Sec. 8.2 "Disconnection for Fraud or Violation of the Rules" may be applied.

If the customer has been incorrectly billed because of errors other than meter accuracy, the electricity used during the entire period of incorrect billing will be estimated, based on all known relevant facts and the billing will be calculated based on the estimated use of the electricity.

ARTICLE VIII
Disconnection and Reconnection

Sec. 8.1 Disconnection for Non-Payment

A customer whose bill is unpaid after 22 days will receive by mail a "second notice", including, as a minimum, the following information:

a. Name of customer.
b. Account number.
c. Billing address.
d. Date of notice.
e. Total amount due.
f. Reason for disconnection.
g. Date on which service will be disconnected in the absence of payment--no less than ten days after notice.
h. Place of Payment
i. Telephone number to call in order to dispute the disconnection notice.

A customer whose bill remains unpaid on the 10th day after the final notice will have his service disconnected, subject to the following conditions or exceptions:

a. Service shall not be disconnected earlier than 8:00 a.m., nor later than 4:00 p.m.

b. Service shall not be disconnected after 1:00 p.m. on a day preceding a day on which the City's offices are not open to accept payment and reconnect service.

c. Service shall not be disconnected when the outside temperature is below 35 degrees or above 92 degrees or projected to be so by the National Weather Service, within: (1) the next 24 hour period; (2) weekend; or (3) City, State or Federal holidays.

d. Service shall not be disconnected at a residence without making personal contact with the customer when a customer is emotionally

handicapped or provides documentation from a medical professional certifying a medical condition exists requiring the uninterrupted provision of utilities (water, sewer, electric).The documentation must state which specific utility or utilities are essential.

e. Service shall not be disconnected at a residence where there is known to have been a death in the household during the preceding three days.

f. Service shall not be disconnected when a written agreement concerning payment of any amount in arrears has been entered into between the customer and the City. The City's representative in all such cases will be the Director of Finance or his representative.

g. Disconnection of delinquent final bills with more than one current account can be subject to disconnection of active locations.

h. Payment agreements will be accepted up to two (2) times per twelve (12) month period. Exceptions to this will be at the discretion of the Billing Department Supervisor or Management.

i. Arrangements should be made on or before the due date shown on bill.

Accounts that have had service terminated and that are over ninety (90) days past due may be referred to a private agency for collection.

Sec. 8.2 Disconnection for Fraud or Violation of Rules

Upon 72 hours written notice to customer, the City may disconnect the service for any violation of these terms and conditions, other than non-payment and as follows.

Where fraudulent use of electricity is detected or where the City's meters and/or equipment is tampered with, service may be discontinued without notice and criminal prosecution may be instigated. Service may also be disconnected without notice when a dangerous condition involving the service is known to exist on or within the customer's premises.

In cases where electric service is reconnected fraudulently to a residence after the City has disconnected service, the City will cut electrical power to the residence by any means necessary. The customer will be required to pay a $100 reconnection fee per metered service and cost of reconnection of service. Additional cost may be incurred depending on severity of fraudulent actions or damages to equipment. Service will be reconnected within 24 hours.

Sec. 8.3 Reconnection

Where disconnection has occurred as a result of non-payment, service will be reconnected within eight (8) regular working hours after receipt of payment.

In cases of disconnection for non-payment, the City will levy a reconnection charge, as follows:

a. For residential and small general service customers- a $30.00 reconnection fee will be charged between 8:00 AM - 5:00 PM and $60.00 after regular business hours.

b. For all other customers - actual cost.

c. Reconnection fees will only be applied to customers account after service has been disconnected for non-payment.

In all cases of disconnection, a deposit may be required (where none previously existed) prior to reconnection.

ARTICLE IX
Location, Maintenance and Relocation of Equipment

Sec. 9.1 Location

The City shall have the right to construct its poles, lines and other equipment within easements provided by the customer on his property. All meters and necessary apparatus will be located at the direction of the Electric Department, at a point or points convenient to that purpose and protected from injury by the elements or vandalism.

Illustrations of typical service installations for commercial, institutional and industrial customers are shown in Appendix C.

Sec. 9.2 Maintenance

The City shall have the right at all reasonable hours to enter the premises of the customer for the purpose of inspecting, installing, reading, testing, replacing or otherwise disposing of its apparatus and property, and to remove the City's property in the event of the termination of the contract for any cause.

Customers shall be held responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the City installed on the customer's premises and may be criminally prosecuted. The customer shall allow no one except employees of the City to make an internal or external adjustments of any meter or any other piece of apparatus incidental to the service.

Sec. 9.3 Relocation

Relocation of poles, lines, meters or other apparatus to serve the convenience of the customer shall be requested in writing to the City. In such event, the customer will reimburse the City for the entire cost thereof.

ARTICLE X
Extension of Service

Sec. 10.1 General

The City will supply and meter service at one delivery point through the facilities of a kind and type of transmission or distribution line or substation equipment normally provided by the City. Whenever a customer requests the City to supply electricity in a manner which requires equipment and facilities other than that which the City would normally provide, or whenever such facilities are required to serve new or increased loads requiring an extension of primary and transmission facilities beyond one mile, the customer will pay the City a Contribution in Aid-of-Construction equal to the cost of all such additional facilities.

The City will, for one single phase service up to and including 25-KW estimated demand delivered under Schedules R.S. and S.G.S., extend service not more than 200 feet from adjacent existing primary line facilities where capacity is presently available, at no charge to the customer.

For service delivered under Schedules R.S., S.G.S., M.G.S., P.A., C.V., L.G.S., O.L., and L.C.P., requiring new facilities not covered above, the City will extend service under the following arrangements:

a. Where the estimated revenue for one year exceeds the cost of installation of the new facilities required, service will be extended at no cost to the customer.

b. Where the estimated revenue for one year is less than the cost of installation of the new facilities required, the customer will pay the difference. In no case, however, shall the customer pay more than the cost of installation.

c. At the end of one year of service, the actual revenue will be calculated and compared with the original estimate. The difference over and above the Contribution in Aid-of-Construction will be charged to the customer.

In either case of a. or b. above, an additional $25 service fee will be charged the customer for each single phase meter and/or a $50 service fee will be charged the customer for each three phase meter installed on the job. Credit will be applied for cost of meters used during temporary construction.

Sec. 10.2 Temporary Service

Temporary service facilities will be extended upon a customer's request, and billing will be based on an applicable schedule. Charges for temporary service will be in accordance with Appendix D.

Sec. 10.3 Underground Installation

In a new residential subdivision, the City will, upon the request of a developer, extend its system wholly underground. Charges to the developer for such service will be according to Appendix E. Charges for underground service to other customers are also to be found in Appendix E.

ARTICLE XI
Power Factor of Lighting

Sec. 11.1 To Be Increased Where Lagging

When neon, fluorescent, or other types of lighting equipment having similar power factor characteristics are installed, the customer shall furnish, install and maintain at his own expense, corrective apparatus designed to increase the power factor of the individual units or the entire group of such units to not less than 90% lagging.

Sec. 11.2 If Relocated

When old equipment, including signs, is moved to a new location, it will, under this paragraph, be considered a new installation.

ARTICLE XII
Voltage Variation

Sec. 12.1 General Lights

All reasonable efforts will be made by the City to avoid undue fluctuations of voltage within its system. Except in cases beyond the control of the City, voltage level will be maintained as follows:

a. For residential service in urban areas, the variation from nominal voltage to minimum voltage will not be more than 5% of the nominal voltage and the variation from nominal to maximum voltage will not be more than 5% of the nominal.

d. For residential service in all other areas and for all other types of service, the variation from nominal voltage to minimum voltage will not be more than 7.5% of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5% of the nominal voltage.

ARTICLE XIII
Respective Liability of City and Customer

Sec. 13.1 City

The City shall use reasonable diligence in furnishing a regular and uninterrupted supply of energy but does not guarantee uninterrupted service. The City shall not be liable for damage resulting from the customer's use of his equipment or occasioned by the energy furnished by the City beyond the delivery point.

The City shall not be liable for any loss, injury or damage relating from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The City shall provide and maintain the necessary line of service connections, transformers (when same are required by conditions of the contract), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the City.

Sec. 13.2 Customer

The customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy.

In the event of loss or injury to the property of the City through misuse by or negligence of the customer, the cost of the necessary repairs or replacement thereof shall be paid to the City by the customer.

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SCHEDULES OF ELECTRIC SERVICE

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CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Residential

EFFECTIVE DATES: 05-01-14

Availability of Service

Available for full domestic electric service through one meter to individual residential customers.

Monthly Rate

Customer Charge---------- $9.74 per Month

Energy Charge
First 900 KWH---------- .09075 per KWH
All over 900 KWH---------- .07387 per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)
All metered KWH---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

This Schedule is subject to a minimum monthly charge equal to the Customer Charge.

Special Terms and Conditions

1. This Schedule is available for single phase service only. However, at the City's option, and subject to the City's Terms and Conditions of Service relating to the extension of service, three phase service may be provided to individual residences under this Schedule, when all service on such Schedule is taken through one meter and usage is for domestic purposes. Where three phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power Schedule will apply to such power service.

2. Customer may not take service to two or more separate residences through a single point of delivery, irrespective of common ownership of the several residences.

3. An owner of an apartment house shall have the choice of providing separate wiring for each apartment so that the City may supply each apartment separately under this Schedule. Unless this separation of service occurs, the apartment house shall be served under the Schedule for Small General Service.

4. A customer operating a business in his residence classified as a "Home Occupation" as defined in the City's Zoning Ordinance and for which a business license is required by the Commissioner of Revenue may take service under this schedule provided that the maximum electrical capacity of equipment for portions of the residence used for business does not exceed 2.5 KW as determined by the Electric Department.

If the maximum electrical capacity of the equipment for the business portion of the residence exceeds 2.5 KW, the entire residence shall be served and charges made under the schedule for small general service (S.G.S.), unless the respective uses are metered separately; in such cases that portion of the residence used for residential purposes may take service under this schedule.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Sanctuary Worship (S.W.S) **EFFECTIVE DATES:** 05-01-14

Availability Of Service

Available only to the synagogue or church building in which the sanctuary or principal place of worship is located.

Monthly Rate

Customer Charge---------- $9.74 per Month

Energy Charge

First 900 KWH---------- .09075 per KWH

All Over 900 KWH---------- .07876 per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)

All metered KWH ---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Special Terms and Conditions

1. Auxiliary buildings, detached from the building in which the sanctuary or principal place of worship is located, shall be separately metered and shall be served under a schedule other than Schedule S.W.S.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Medium General (M.G.S.) **EFFECTIVE DATES: 05-01-14**

Availability of Service

Available for medium general service customer, industrial and commercial operations, apartment houses with a single meter, and residences where businesses are conducted with a single meter, and where normal maximum electrical capacity requirements are less than 100 KW per month but more than 25 KW. Customers whose normal service requirements exceed 100 KW per month, but are less than 300 KW per month may be placed on the schedule if it is determined it will be less costly to the customer.

When a customer being served under this Schedule establishes or exceeds a normal, maximum requirement of 300 KW per month, the customer will be placed on the appropriate rate Schedule and required to contract for such capacity requirements.

Monthly Rate	Under 1000 Volts	Over 1000 Volts
Customer Charge	$14.16 per Month	$19.82 Per Month
All KW of Billing Demand	$5.37 per KW	$ 5.37 Per KW
Energy Charge		
All Metered KWH	.07781 per KWH	.07645 Per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)

All Metered KWH---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Special Terms and Conditions

1. Service under this Schedule will normally be delivered through not more than one single phase or one polyphase demand meter, and the customer's demand will be taken monthly to be the highest registration for a 15-minute period on that meter.

2. Where a customer has more than one building or facility on the same site or where a single building is allowed more than one service, the monthly billing demand will be taken as the sum of all the separate meters involved.

3. This Schedule shall be used to serve apartment houses where the individual units are not separately metered. An apartment shall be defined as a building or portion thereof used or designed as a residence for two or

more families living independent of each other. Families shall be considered to be living independently of each other where their respective units have separate ingress and kitchen facilities.

4. For the purpose of this Schedule, commercial operations are considered to include hotels, motels and boarding houses with more than five boarders.

5. This Schedule shall be used to service certain residences where businesses are conducted therein as defined in paragraph 4, page A-1 -- Schedule: Residential (R.S.) -- where the maximum electrical capacity of equipment for the portion of the residence used for business exceeds 2.5 KW when served by a single meter. If these services are separated, this schedule shall be used to service the business portion of such residences.

6. When the customer owns, operates, and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the primary voltage of the transmission or distribution line from which said customer is to receive service, a credit of $0.32 per KW of monthly billing demand will be applied to each monthly bill.

7. This Schedule shall be used for all temporary service installations.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Large General (L.G.S.) **EFFECTIVE DATES: 05-01-14**

Availability Of Service

Available for large business, industrial and commercial operations whose normal service requirements exceed 300 KW. Customers whose normal service requirements exceed 100KW per month, but are less than 300 KW per month may be placed on this schedule if it is determined it will be less costly to the customer.

	DELIVERY VOLTAGE	
Monthly Rate	120 to 1000 Volts	Over 1000 Volts
Customer Charge	$49.56 per Month	$101.46 per Month
Demand Charge		
All KW of Billing Demand	$13.77 per KW	$12.77 per KW
Reactive Demand Charge		
All KVAR of Lagging Reactive Demand	0.46 per KVAR	.46 per KVAR
Energy Charge		
All Metered KWH	.04266 per KWH	.04183 per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)

All Metered KWH ---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

The minimum charge for a customer under this Schedule will be 60% of his contract capacity, but in no event shall this charge be for less than 100 KW.

Special Terms and Conditions

1. Customers under this Schedule shall be required to contract for a definite amount of electrical capacity in kilowatts, sufficient to meet normal maximum requirements. In no case shall the capacity contracted for be less than 100 KW, and the City may not be required to supply capacity in excess of that contracted for except by mutual consent. Contract capacities shall be in multiples of 25 KW.

2. Service under this Schedule will normally be delivered through not more than one single phase or one polyphase demand meter, and the customer's demand will be taken monthly to be the highest registration for a 15-minute period on that meter.

3. The reactive demand in KVAR shall be taken each month as the highest single 15-minute integrated peak in KVAR as registered during the month by a demand meter.

4. Where a customer has more than one building or facility on the same site or where a single building is allowed more than one service, the monthly billing demand will be taken as the sum of all the separate meters involved.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Small General Service (S.G.S.) **EFFECTIVE DATES: 05-01-14**

Availability of Services

Available for small general service customers with normal maximum electrical capacity requirements of 25 KW or less per month.

When a customer being served under this Schedule establishes or exceeds a normal maximum requirement of 25 KW per month for more than two months during the past twelve months, the customer will be placed on the appropriate rate Schedule.

Monthly Rate

Customer Charge ----------$15.00 per Month

Energy Charge
All Metered KWH---------- .08581 per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)
All Metered KWH---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Special Terms and Conditions

1. Service under this Schedule will normally be delivered through not more than one single phase or one polyphase demand meter, and the customer's demand will be taken monthly to be the highest registration for a 15-minute period on that meter.

2. Where a customer has more than one building or facility on the same site or where a single building is allowed more than one service, the monthly billing demand will be taken as the sum of all the separate meters involved.

3. This Schedule shall be used to serve apartment houses where the individual units are not separately metered. An apartment shall be defined as a building or portion thereof used or designed as a residence for two or more families living independent of each other. Families shall be considered to be living independently of each other where their respective units have separate ingress and kitchen facilities.

4. For the purpose of this Schedule, commercial operations are considered to include hotels, motels and boarding houses with more than five boarders.

5. This Schedule shall be used to service certain residences where businesses are conducted therein as defined in paragraph 4, page A-1 -- Schedule: Residential (R.S.) -- where the maximum electrical capacity of equipment for the portion of the residence used for business exceeds 2.5 KW when served by a single meter. If these services are separated, this schedule shall be used to service the business portion of such residences.

6. When the customer owns, operates, and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the

Primary voltage of the transmission or distribution line from which said customer is to receive service; a credit of $0.32 per KW of monthly billing demand will be applied to each monthly bill.

7. This Schedule shall be used for all temporary service installations.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Large Power Service (L.P.S.) **EFFECTIVE DATES: 05-01-14**

Availability of Service

Available for large business, industrial and commercial operations whose normal service requirement exceeds 1000 KW?

Monthly Rate

	DELIVERY VOLTAGE 2.4 - 40 KV
Customer Charge	$432.58 per Month
Demand Charge	
Each KW of monthly "on-peak" Billing demand	$14.66 per KW
Each KW of "off-peak" excess Billing demand	4.18 per KW
Energy Charge	
All Billing KWH	.03250 per KWH
Reactive Demand Charge	
For Each KVAR of Lagging Reactive Demand in excess of 50% of the monthly "on-peak" or "off-peak" billing demand, Whichever is greater	$1.05 per KVAR
Power Cost Adjustment (P.C.A.)	
All Billing KWH	.01215 per KWH

The Charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Minimum Charge

The minimum charge for a customer under this Schedule will be 60% of his contract capacity, but in no event shall this charge be for less than 1000 KW.

Measurement and Determination of Billing Demand

The on-peak billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the on-peak period by a demand meter or indicator. The monthly on-peak billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's on peak contract capacity, or (b) the customer's highest previously established monthly on-peak billing demand during the past 11 months.

The off-peak billing demand in KW shall be taken each month as the single highest 30-minute peak in KW as registered during the month in the off-peak period by a demand meter or indicator. The monthly off-peak billing demand established hereunder shall not be less that 60% of the greater of (a) the customer's off-peak contract capacity of (b) the customer's highest previously established off-peak monthly billing demand during the past 11 months.

The off-peak excess billing demand shall be the amount by which the monthly off-peak billing demand exceeds the monthly on-peak billing demand.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute peak in KVAR as registered during the month by a demand meter or indicator.

Billing demands shall be rounded to the nearest whole KW and KVAR.

For the purpose of this Schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. all days of the week for the months of November through April and 12 noon to 9 p.m. May through October. The off-peak billing period is defined the hours not defined as on-peak.

Special Terms and Conditions

1. Customers under this Schedule shall be required to contract for a definite amount of electrical capacity in kilowatts, sufficient to meet normal maximum requirements. In no case shall the capacity contracted for be less than 1000 KW, and the City may not be required to supply capacity in excess of that contracted for except by mutual consent. Contracts shall be in multiples of 100 KW.

2. Service under this Schedule will normally be delivered through not more than one single phase or one polyphase demand meter, and the customer's demand will be taken monthly to be the highest registration for a 30-minute period on that meter.

3. The reactive demand in KVAR shall be taken each month as the highest single 30-minute integrated peak in KVAR as registered during the month by a demand meter.

4. The rate set forth in this Schedule is based upon the delivery and measurement of energy at standard voltages established by the City of not less than 2.4 KV or more than approximately 40 KV. Where service is delivered from lines operated at a normal voltage of approximately 40 KV or less, service hereunder shall be delivered and measured at the primary voltage of the said line.

5. Where the customer owns, operates and maintains all equipment and apparatus beyond the delivery point of service which are necessary for receiving and purchasing electric energy at the primary voltage of lines operating at 34,500 volts or over, bills hereunder shall be subject to a credit of $0.53 per KW of monthly billing demand. When the measurement of energy is at the secondary side of transformers owned by the customer with primary voltage at 34,500 volts or over, multiply actual KWH used by 1.04.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Outdoor Lighting (O.L) **EFFECTIVE DATES:** 07-01-10

Availability of Service

Available for outdoor lighting to individual customers.

Monthly Rate

For each 9,500 high pressure sodium (100 watt)	$13.81
For each 22,000 lumen, high pressure sodium Lamp (200 Watt)	$17.50
For each 50,000 lumen mercury high pressure Sodium lamp (400 watt)	$21.18

Minimum Charge

Power Cost Adjustment (P.C.A.)

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Special Terms and Conditions

1. Installation of outdoor lighting requires the customer to enter a special contract for a defined period of time--12 months for customers at the time of original installation. Subsequent tenants of such premises may assume the remainder of any such contracts in a private arrangement with the immediately preceding contractor, provided a copy of the written agreement is supplied to the Utility Billing Division. If the terms of the original contract have been met the new tenant may obtain the outdoor lighting by signing a contract and paying a $10.00 connection/transfer fee.

Once a customer has fulfilled the initial contractual obligation of 12 months, as the individual circumstances dictate, service may be discontinued at the request of the customer for any period of time and later reconnected for a fee of $10.00. This option is offered as a service to seasonal type customers but is restricted until the original contract is met.

2. All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per year.

3. Credit on a monthly billing will be given to customer in the event of outages in excess of three working days.

4. The City will provide, as part of this service, the lamp, photo-electric relay control equipment, luminaire and upsweep arm not over six (6) feet in length. This equipment will be mounted on an existing pole or on a new one to be installed by the City which can be connected to existing secondary circuits by one span of not over 150 feet.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Public Authority (P.A.) **EFFECTIVE DATES:** 05-01-14

Availability of Service

Available for general service to all city, county, and town governmental authorities.

Monthly Rate

Customer Charge	$ 15.26 per service connection
Schools	
All Metered KWH	.09554 per KWH
Other Than Schools	
All Metered KWH	.081030 per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)
All metered KWH ..... .01215 per KWH
The charges in the above Monthly Rate are subject to he provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Special Terms and Conditions

1. Energy supplied hereunder will be delivered through not more than one single phase and/or one polyphase meter for each service connection.

CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Commonwealth of Virginia (C.V.) **EFFECTIVE DATES: 05-01-14**

Availability of Service

Available for general service to all Commonwealth of Virginia accounts.

Monthly Rates

Customer Charge	$13.06 per Month
All Metered KWH	0.12644 per KWH

Power Cost Adjustment (P.C.A.)

All metered KWH---------- .01215 per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Minimum Charge

Each account to have an absolute monthly minimum of $20.00 except for Department of Highways and Transportation traffic control signals, each account of which shall have an absolute monthly minimum of $13.06. Minimum to include $13.06 Customer Charge.

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CITY OF MARTINSVILLE

SCHEDULE OF ELECTRIC SERVICE

Schedule: Medium General Service Time-of Day (M.G.S.-T.O.D)

EFFECTIVE DATES: 05-01-14

Availability of Services

Available upon the customer's request as an optional rate schedule to the Medium General Service Schedule M.G.S. where normal maximum electrical capacity requirements are less than 100 KW per month but more than 25 KW. Availability of service under this schedule is restricted to the first 15 customers applying for service on and after July 1, 2013. This rate schedule is experimental and may be modified or withdrawn at any time solely at the discretion of the City of Martinsville.

When a customer being served under this Schedule establishes or exceeds a normal maximum requirement of 100 KW per month for more than two months during the past twelve months, the customer will be placed on the appropriate rate Schedule.

Monthly Rate

Customer Charge	$15.66	per Month
Energy Charge		
All On-Peak Metered KWH	$ 0.1250	per KWH
All Off-Peak Metered KWH	$ 0.0525	per KWH

Minimum Charge

Power Cost Adjustment (P.C.A.)

All Metered KWH	$ 0.01215	per KWH

The charges in the above Monthly Rate are subject to the provisions of the City of Martinsville's Schedule P.C.A., which is included herein by reference.

Definition of On-Peak and Off-Peak Billing Periods

The Energy Charges stated above shall be applied to the customer's kilowatt-hours measured during the following time periods expressed in terms of the prevailing Eastern Standard Time:

On-Peak Billing Period
During the months of January through December, on-peak billing period is defined as the hours beginning at 7:00 a.m. and ending at 8:00 p.m., Monday through Friday, excluding observed national holidays.

Off-Peak Billing Period
Off-Peak Hours are all hours not defined herein as On-Peak Hours.

Special Terms and Conditions

1. Service under this Schedule will normally be delivered through not more than one single phase or one polyphase demand meter, and the customer's demand will be taken monthly to be the highest registration for a 15-minute period on that meter.

2. Where a customer has more than one building or facility on the same site or where a single building is allowed more than one service, the monthly billing demand will be taken as the sum of all the separate meters involved.

3. This Schedule shall be used to serve apartment houses where the individual units are not separately metered. An apartment shall be defined as a building or portion thereof used or designed as a residence for two or more families living independent of each other. Families shall be considered to be living independently of each other where their respective units have separate ingress and kitchen facilities.

4. For the purpose of this Schedule, commercial operations are considered to include hotels, motels and boarding houses with more than five boarders.

5. This Schedule shall be used to service certain residences where businesses are conducted therein as defined in paragraph 4, page A-1 -- Schedule: Residential (R.S.) -- where the maximum electrical capacity of equipment for the portion of the residence used for business exceeds 2.5 KW when served by a single meter. If these services are separated, this schedule shall be used to service the business portion of such residences.

6. When the customer owns, operates, and maintains the complete substation equipment, including any and all transformers and/or switches and/or other apparatus necessary for the customer to take his entire service at the Primary voltage of the transmission or distribution line from which said customer is to receive service; a credit of $0.32 per KW of monthly billing demand will be applied to each monthly bill.

7. This Schedule shall be used for all temporary service installations.

SCHEDULE P.C.A.
(Power Cost Adjustment)

APPLICABILITY

This clause is applicable to and becomes a part of each electric rate schedule in which reference is made to Schedule P.C.A.

FORMULA

The amount charged for each kWh of energy sold by the City of Martinsville may be increased in accordance with the following:
Where:

$$PCA = \frac{C - (B \times P)}{S}$$

PCA = Power cost adjustment factor; provided, however, that such factor shall not be less than zero.

C = The estimated total cost of power in dollars to be purchased by the City of Martinsville for the twelve-month period.

P = The estimated total kilowatt-hours to be purchased by the City of Martinsville for the twelve-month period.

S = The estimated total kilowatt-hours to be sold by the City of Martinsville for the twelve-month period.

B = The average cost of wholesale power per kilowatt-hour purchased by the City of Martinsville which is recovered in the City of Martinsville's retail rate schedules, currently $0.07006.

The PCA factor will be computed according to the above formula for a twelve-month period beginning July of each fiscal year. Should it appear at any time during the twelve-month period that continued use of the PCA factor then in effect for the remainder of the twelve-month period will result in a substantial under recovery of the power cost, the City of Martinsville may modify the existing PCA factor to recover the applicable power cost more accurately. However, the PCA factor will not be less than zero. ***Further, the PCA factor may be modified at the City of Martinsville's discretion to absorb a portion of the power cost recovered herein or to provide funds pursuant to the City of Martinsville's Rate Stabilization Plan, provided that after doing so the City of Martinsville's Electric Department will maintain a sound financial position.***

Power cost and kilowatt-hours used in the above formula may exclude such quantities applicable to certain customers billed under rate schedules not subject to the PCA factor.

Date of City Council Approval: May 27, 2008
Effective for All Bills Rendered On and After: July 1, 2008

A P E N D I X B

SAMPLE CONTRACTS FOR SERVICE

A P E N D I X C

ILLUSTRATION OF TYPICAL INSTALLATIONS

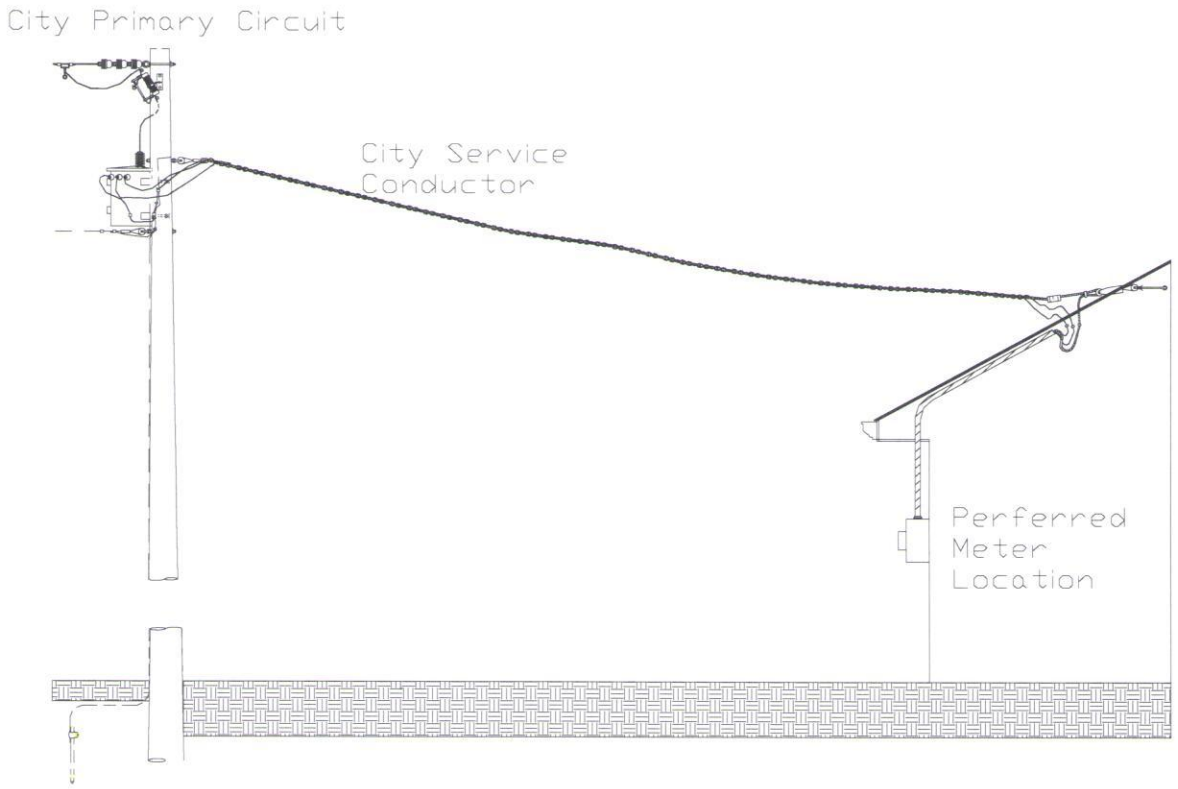
CITY OF MARTINSVILLE
ILLUSTRATION OF TYPICAL INSTALLATIONS FOR COMMERCIAL, INSTITUTIONAL AND INDUSTRIAL CUSTOMERS

This Appendix illustrates typical electric service installations for commercial, institutional and industrial customers. The sketches and related notes define responsibility between the City and customer as to required electric equipment under varied installation circumstances. The point at which the customer's facilities are connected to the City's facilities (delivery point) is established in cases of overhead service, underground service in overhead distribution areas and underground service in designated underground areas.

These illustrations may be used by customers, architects, consulting engineers, contractors and others involved in the design and installation of electric service facilities. However, before final design is completed on any specific installation, the designer should consult with the Electric Department of the City.

Service facilities will be sized in accordance with the customer's electrical demand.

ILLUSTRATION #1
OVERHEAD AREA - POLE MOUNTED TRANSFORMER
SECONDARY OVERHEAD SERVICE - SECONDARY METERING



CITY

Provides and installs pole, primary circuit, transformers and service drop.

Provides meter enclosure and (if required) provides and installs instrument transformers.

Provides connectors and connects customer's service entrance to service drop.

CUSTOMER

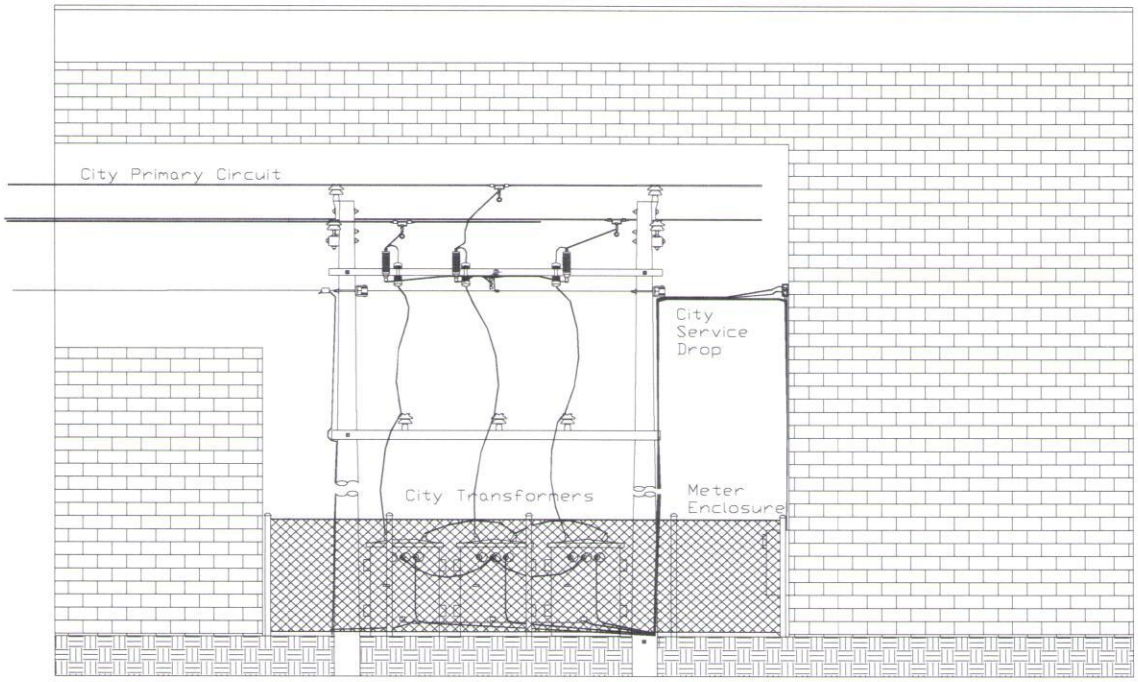
Provides and installs (if required) instrument transformer cabinet to City specifications on inside or outside of exterior building wall.

Provides and installs service entrance and protective equipment.

Installs service drop attachment furnished by City and provides and installs any wall reinforcing necessary to withstand pull of service drop. Attachment to be installed at a height which will provide adequate service drop clearance.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

ILLUSTRATION #2
OVERHEAD AREA - GROUND MOUNTED TRANSFORMERS
SECONDARY - OVERHEAD SERVICE 480 VOLTS OR LESS
SECONDARY METERING



CITY

Provides and installs primary circuit, station structure, fence, transformer pad, transformers and service drop.

Provides meter enclosure and (if required) provides and installs instrument transformers.

Provides connectors and connects customer's service entrance to service drop.

CUSTOMER

Provides space to City specifications for a ground mounted distribution transformer bank at a minimum of 25 feet from customer's building.

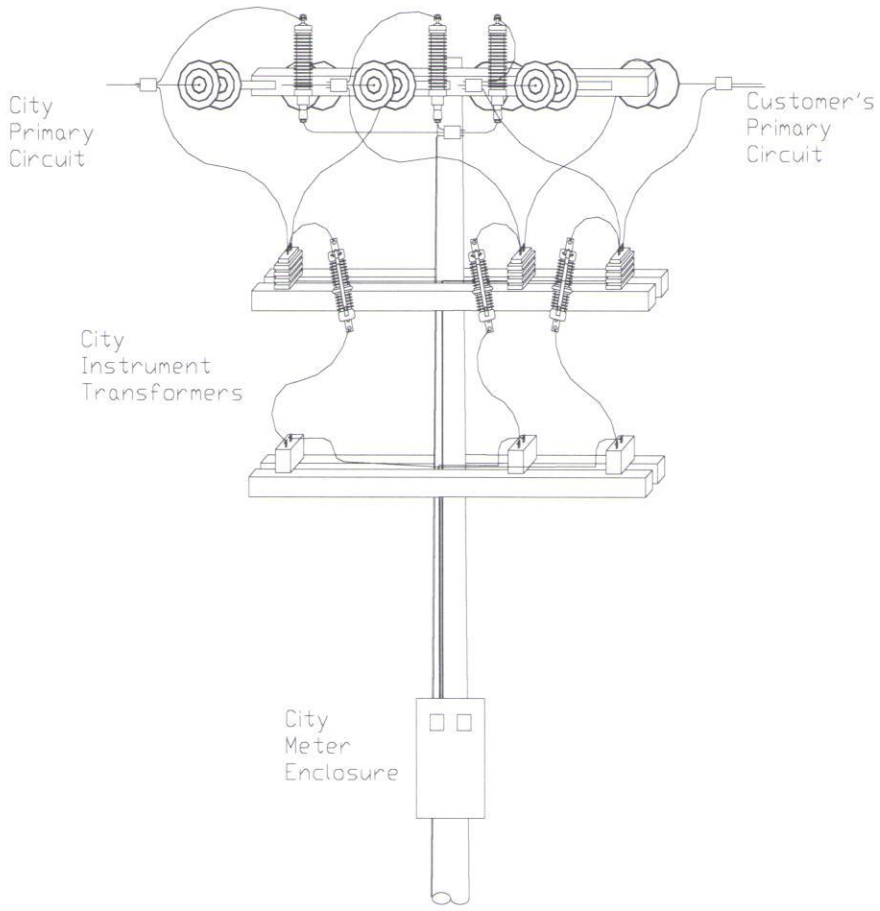
Provides and installs (if required) instrument transformer cabinet to City specifications on inside or outside of exterior building wall.

Provides and installs service entrance and protective equipment.

Installs service drop attachment furnished by City and provides and installs any wall reinforcing necessary to withstand pull of service drop. Attachment to be installed at a height which will provide adequate service drop clearance.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

ILLUSTRATION #3
OVERHEAD AREA
PRIMARY OVERHEAD SERVICE - PRIMARY METERING



CITY

Provides and installs primary circuit, meter pole, meter equipment and dead ends for customer's primary circuit.

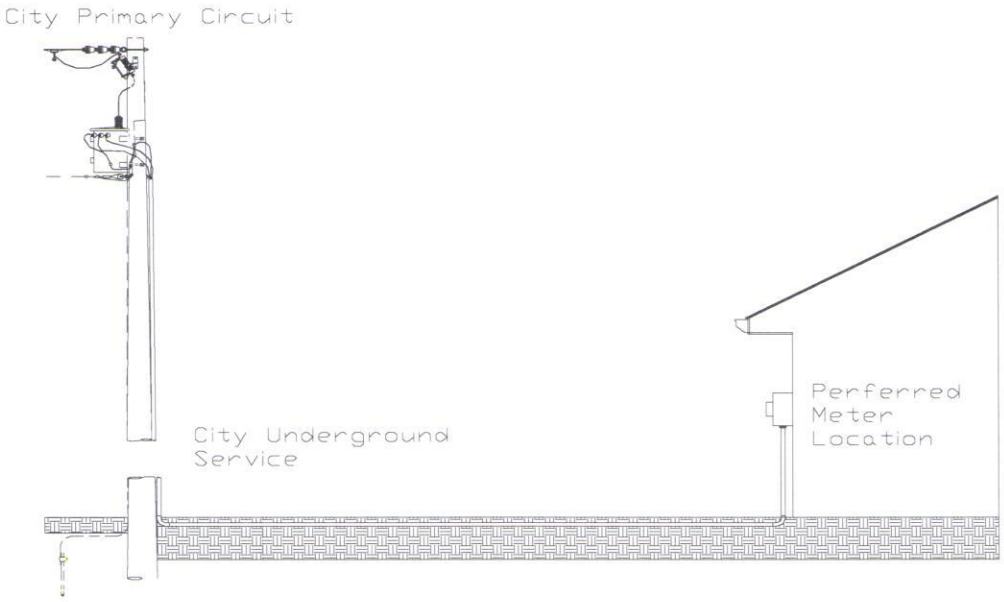
Provides connectors and make connections to customer's primary circuit.

CUSTOMER

Provides and installs primary circuit to City pole.

Provides and installs fuses or other protective devices coordinated with City.

ILLUSTRATION #4
OVERHEAD AREA - POLE MOUNTED TRANSFORMER
SECONDARY UNDERGROUND SERVICE - SECONDARY METERING



CITY

Provides and installs in accordance with City underground service plan, service lateral to inside or outside of exterior building wall. Service lateral will terminate in meter enclosure, junction box or instrument transformer cabinet.

Provides meter enclosure and (if required) provides and installs instrument transformers.

Provides connectors and connects customer's service entrance to service lateral.

CUSTOMER

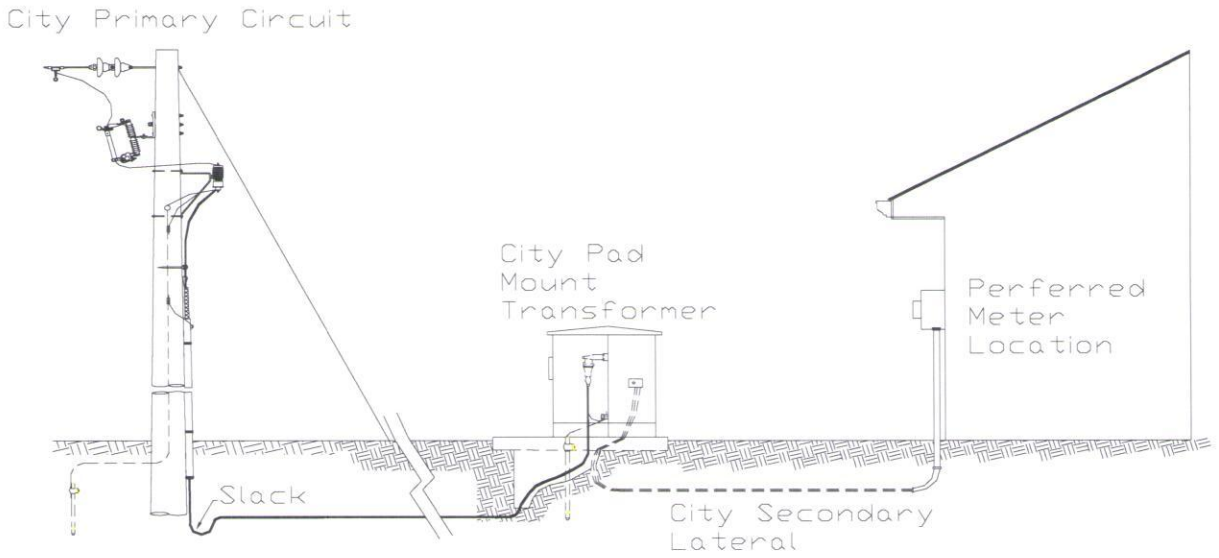
Provides and installs (if required) instrument transformer cabinet or junction box to City specifications.

Provides and installs service entrance and protective equipment.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs necessary conduit from meter enclosure, instrument transformer cabinet or junction box to one foot below grade in service trench when conduit is located on outside wall. When conduit is extended down from inside of exterior wall, it must be turned out into trench two feet below grade with a 90 degree bend through building wall.

ILLUSTRATION #5
OVERHEAD AREA - PAD MOUNTED TRANSFORMER
SECONDARY UNDERGROUND SERVICE - SECONDARY METERING



CITY

Provides and installs in accordance with City underground service plan, transformer pad, transformer, primary circuit and service lateral to inside or outside of exterior building wall. Service lateral will terminate in meter enclosure, junction box or instrument transformer cabinet.

Provides meter enclosure and (if required) provides and installs instrument transformers.

Provides connectors and connects customer's service entrance to service lateral.

CUSTOMER

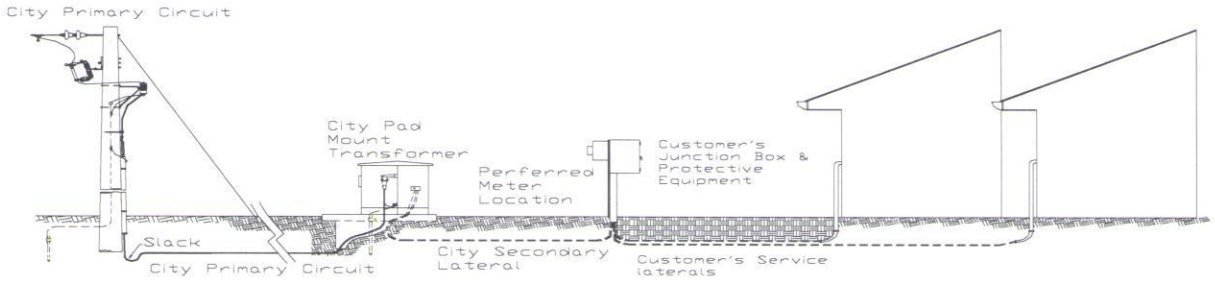
Provides and installs (if required) instrument transformer cabinet or junction box to City specifications.

Provides and installs service entrance and protective equipment.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs necessary conduit from meter enclosure, instrument transformer cabinet or junction box to one foot below grade in service trench when conduit is located on outside wall. When conduit is extended down from inside of exterior wall, it must be turned out into trench two feet below grade with a 90 degree bend through building wall.

ILLUSTRATION #6
OVERHEAD AREA - ONE BUILDING, MULTIPLE METERING
OR ONE METER - MULTIPLE BUILDING
PAD MOUNTED TRANSFORMER - SECONDARY METERING AT BUILDING



CITY

Provides and installs in accordance with City underground service plan, transformer pad, transformer, primary circuit and service lateral to outside of exterior building wall. Service lateral will terminate in meter enclosure, junction box or instrument transformer cabinet.

Provides meter enclosure if single metering is required, and (if required) provides and installs instrument transformers.

Provides connectors and connects customer's service entrance to service lateral.

CUSTOMER

Provides and installs (if required) instrument transformer cabinet to junction box to City specifications.

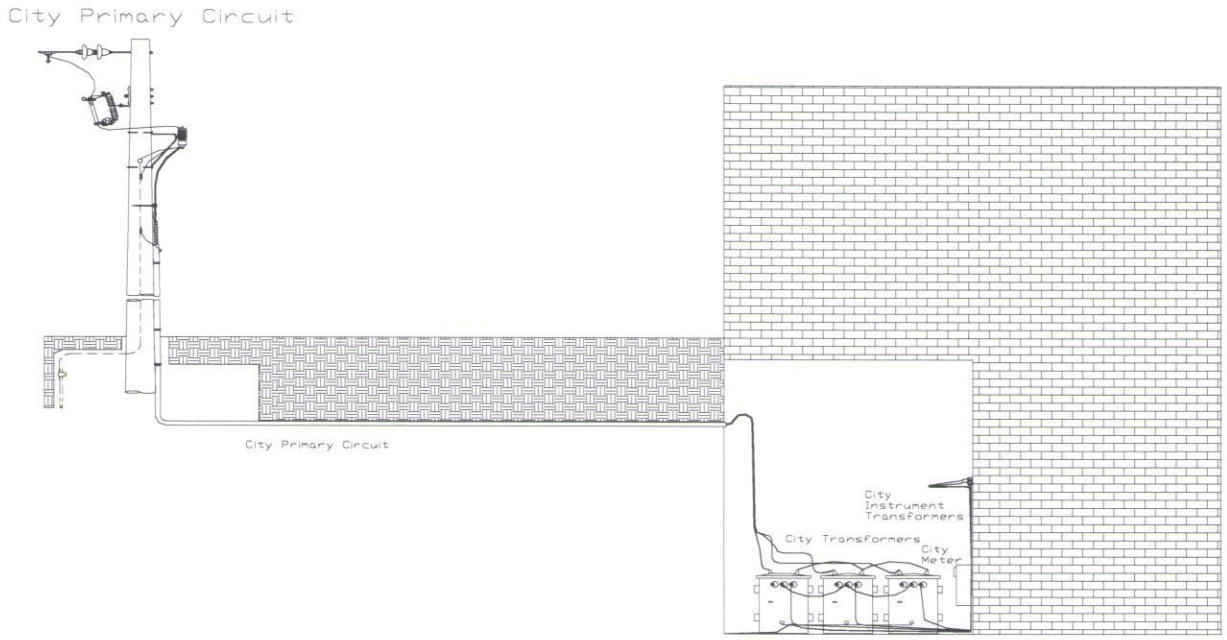
Provides and installs meter enclosure to City specifications if multiple metering is required.

Provides and installs service entrance and protective equipment for service to each building.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs necessary conduit from meter enclosure, instrument transformer cabinet or junction box to one foot below grade in service trench when conduit is located on outside wall. When conduit is extended down from inside of exterior wall, it must be turned out into trench two feet below grade with a 90 degree bend through building wall.

ILLUSTRATION #7
OVERHEAD AREA - PRIMARY UNDERGROUND TO TRANSFORMER IN CUSTOMER VAULT - SECONDARY SERVICE - SECONDARY METERING



CITY

Provides and installs in accordance with City underground service plan, primary circuit into customer's vault.

Provides and installs transformers.

Provides meter enclosure and (if required) provides and installs instrument transformers.

Provides and installs (if required) secondary bus.

Provides connectors and makes all connections to transformers and/or secondary bus.

CUSTOMER

Provides transformer vault to City specifications. Vault location to be mutually agreed upon.

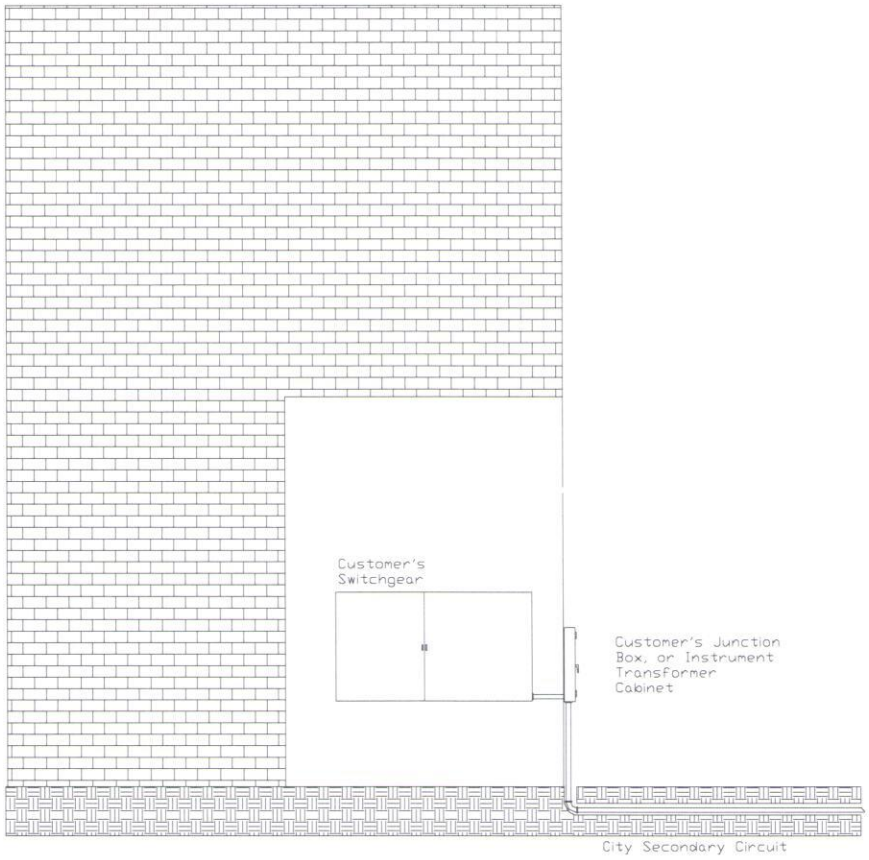
Provides and installs (if required) instrument transformer cabinet to City specifications.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

Provides and installs necessary conduits for primary circuit to enter building three feet below grade in service trench.

Provides and installs all secondary cable to transformers or (if required) to secondary bus.

ILLUSTRATION #8
DESIGNATED UNDERGROUND AREA
SECONDARY UNDERGROUND SERVICE - SECONDARY METERING



CITY

Provides and installs in accordance with City underground service plan, service to customer's junction box or (if required) instrument transformer to cabinet located immediately outside property line wall adjacent to secondary. Provides meter enclosure and (if required) provides and installs instrument transformers. Provides connectors and connects customer's service entrance to service lateral.

CUSTOMER

Provides and installs junction box or (if required) instrument transformer cabinet to City specifications.

Provides and installs necessary conduit to City specifications through building wall to property line. Consult City for depth below outside grade.

Provides space for metering and mounts meter enclosure. Provides and installs a 1-1/4 inch galvanized steel conduit between the meter enclosure and the instrument transformer cabinet.

A P P E N D I X D

CHARGES FOR TEMPORARY SERVICE

CITY OF MARTINSVILLE
CHARGES FOR TEMPORARY SERVICE

This Appendix is to describe various construction and service charges to be made by the City upon the request of a customer for temporary electric service as follows:

1. For temporary service from an existing meter installation and where it is necessary to make field trips to read-in, read-out, connect and disconnect the meter, the charge shall be $12.50.

2. For temporary service, not to exceed 100 amperes in capacity, and requiring one service drop and new meter installation off existing distribution facilities, the charge shall be $25.00. No additional charges will be made by the City to convert such temporary service to permanent service.

3. Additional charges shall be made for any temporary service where the City incurs non-recoverable costs, according to the following schedule:

SINGLE PHASE TRANSFORMER ON EXISTING POLES:

Up to 25	KVA	$ 204.00
37 1/2	KVA	247.00
50	KVA	254.00
75	KVA	273.00
100	KVA	343.00
167	KVA	394.00

SINGLE PHASE LINE WITHOUT TRANSFORMERS:

1 Pole Tap	$ 316.00
2 Pole Tap	478.00
3 Pole Tap	640.00
4 Pole Tap	803.00

THREE PHASE TRANSFORMER BANK ON EXISTING POLES - CLUSTER MOUNTED:

Up to 3 - 15	KVA Transformers	$ 468.00
3 - 25	KVA Transformers	514.00
3 - 37 1/2	KVA Transformers	589.00
3 - 50	KVA Transformers	657.00
3 - 75	KVA Transformers	731.00
3 - 100	KVA Transformers	876.00
3 - 167	KVA Transformers	1,340.00

THREE PHASE LINE WITHOUT TRANSFORMERS:

1 Pole Tap	$ 548.00
2 Pole Tap	783.00
3 Pole Tap	1,019.00
4 Pole Tap	1,243.00

PRIMARY METERING THREE PHASE:	$ 830.00
PRIMARY METERING SINGLE PHASE:	$ 503.00
SECONDARY METERING SINGLE PHASE, SELF CONTAINED:	$ 25.00

SECONDARY METER SINGLE PHASE WITH CURRENT TRANSFORMER:	$ 164.00
SECONDARY METERING THREE PHASE, SELF CONTAINED:	$ 50.00
SECONDARY METERING THREE PHASE, WITH CURRENT TRANSFORMER:	$ 179.00

A P E N D I X E

CHARGES FOR UNDERGROUND SERVICE

CITY OF MARTINSVILLE
CHARGES FOR UNDERGROUND SERVICE

This Appendix is to describe the costs of underground service in new residential subdivisions and to individual customers otherwise.

1. In a new residential subdivision, the City will, upon the request of a developer, extend its system wholly underground. Charges to the developer for such installation will be as follows:

a. Where average lot width of all lots does not exceed 50 feet (determined by dividing the sum of the front and rear lot widths of all lots in the subdivision by two times the number of lots) and the average lot size does not exceed 5,000 sq. ft., the charge will be $36.00 per lot.

b. Where the average lot width is greater than 50 feet, charges will be:

Lot Width More Than	But Less Than	Charge Per Lot
50 ft.	75 ft.	$ 40.00
75 ft.	100 ft.	44.00
100 ft.	125 ft.	49.00
125 ft.	150 ft.	54.00
150 ft.	175 ft.	59.00
175 ft.	200 ft.	63.00

c. Where the average lot width exceeds 200 feet, but average lot size is less than 45,000 square feet, the charge will be $63.00, plus 20 cents per foot of average lot width in excess of 200 feet.

d. Where the average lot exceeds 45,000 square feet, the charge will be $63.00, plus $5.00 for each 5,000 square feet, or fraction thereof, in excess of 45,000 square feet.

2. At the request of any customer, the City will extend its system with underground laterals from overhead distribution. Charges to the customer for such service will be according to the following:

a. Where a secondary service lateral does not exceed 150 feet, the charge will be $229.00 for each lot.

b. Where a secondary service lateral exceeds 150 feet, the charge will be $229.00, plus $1.00 for each foot in excess of 150 feet.

c. Where, due to the length of the extension or other conditions, a primary service lateral is required, the customer shall pay all the cost of a secondary service lateral of comparable length.

The length of the service lateral will normally be measured from the base of the pole carrying the overhead distribution to a point on the ground under the meter at the building. Where routing other than a direct line is requested or required, the length of service lateral will be that of the line as installed.

APPENDIX F
RESIDENTIAL
ELECTRIC DEPOSITS

RESIDENTIAL ELECTRIC DEPOSITS

A deposit will be required for all customers who cannot meet the credit requirements under section 4.1 in accordance with the following schedule:

Electric Heat	$200
Gas/Oil Heat	$100